

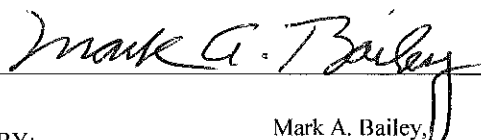
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[T]

### Standard Electric Rate Schedules – Terms and Conditions

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DATE OF ISSUE March 12, 2013  
 DATE EFFECTIVE March 12, 2013



ISSUED BY: Mark A. Bailey,  
 President and Chief Executive Officer  
 Big Rivers Electric Corporation, 201 Third Street, Henderson, KY 42420  
*Issued by Authority of Orders of the Public Service Commission  
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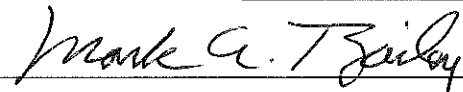
## Big Rivers Electric Corporation Table of Contents

[T]

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For All Territory Served By  
Cooperative's Transmission System

P.S.C. KY. No. 24

Original

SHEET NO. 33.60

Big Rivers Electric Corporation  
(Name of Utility)

CANCELLING P.S.C. KY. No. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

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RATES, TERMS AND CONDITIONS – SECTION 1

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**STANDARD RATE – RRPM – Revenue Recovery Plan Mechanism**

[N]

**Purpose:**

This Revenue Recovery Plan Mechanism recovers additional revenues allowed by the Commission in its Order dated February 21, 2013, in Case No. 2011-00036.

**Applicable:**

In all territory served by Big Rivers' transmission.

**Availability:**

Available only for service to Big Rivers' Member Cooperatives through Big Rivers' Standard Rate Schedule RDS and Standard Rate Schedule LIC, and for service to Kenergy Corp. for resale to the Smelters under the Smelter Agreements as those terms are defined in Section 4- Definitions.

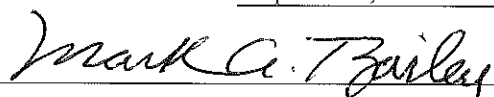
**Term:**

This rate schedule shall apply only from March 1, 2013, through July 31, 2013.

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DATE OF ISSUE March 12, 2013

DATE EFFECTIVE September 1, 2011



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President and Chief Executive Officer

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For All Territory Served By  
Cooperative's Transmission System

P.S.C. KY. No. 24

Original

SHEET NO. 33.61

Big Rivers Electric Corporation  
(Name of Utility)

CANCELLING P.S.C. KY. No. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

**RATES, TERMS AND CONDITIONS – SECTION I**

**STANDARD RATE – RRPM – Revenue Recovery Plan Mechanism – (continued)**

[N]

**Rates:**

Big Rivers shall bill its Member Cooperatives the amounts listed in Table 1 below.

**Table 1**

<b>Member Cooperative</b>	<b>Applicable Big Rivers Rate Class</b>	<b>March 2013</b>	<b>April 2013</b>	<b>May 2013</b>
JPEC <sup>1</sup>	RDS	\$ 74,927.61	\$ 74,927.61	\$ 74,927.61
JPEC	LIC	4.08	4.08	4.08
Kenergy <sup>2</sup>	RDS	135,472.60	135,472.60	135,472.60
Kenergy	LIC	766.12	766.11	766.11
Kenergy	Smelters <sup>4</sup>	5,912.74	5,912.74	5,912.74
MCRECC <sup>3</sup>	RDS	53,950.58	53,950.58	53,950.58
Total		\$ 271,033.73	\$ 271,033.72	\$ 271,033.72

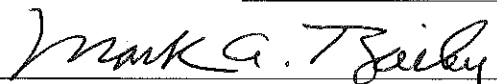
<b>Member Cooperative</b>	<b>Applicable Big Rivers Rate Class</b>	<b>June 2013</b>	<b>July 2013</b>	<b>Total March – July 2013</b>
JPEC	RDS	\$ 74,927.61	\$ 74,927.62	\$ 374,638.06
JPEC	LIC	4.08	4.09	20.41
Kenergy	RDS	135,472.60	135,472.61	677,363.01
Kenergy	LIC	766.11	766.10	3,830.55
Kenergy	Smelters	5,912.73	5,912.73	29,563.68
MCRECC	RDS	53,950.58	53,950.58	269,752.90
Total		\$ 271,033.71	\$ 271,033.73	\$ 1,355,168.61

**Notes:**

1. JPEC = Jackson Purchase Energy Corporation.
2. Kenergy = Kenergy Corp.
3. MCRECC = Meade County Rural Electric Cooperative Corporation.
4. Smelters are defined in Section 4 – Definitions.

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